

# RTU 8130

## Intelligent communication interface and host gateway



### Applications

The Remote Terminal Unit (RTU 8130) acts as a tank gauge interface for data acquisition and host gateway for tank farm, pipeline or refinery applications.

Each RTU 8130 supports up to four individual expansion modules that can interface to virtually any tank gauge on the market. Each module will scan all the connected gauges for measured data such as:

- Level
- Temperature
- Density
- Water level
- Alarms

The RTU 8130 also connects to most types of sensors or actuators on your site, and to PLCs and DCS computers. All information obtained can be uploaded to the host system for inventory, alarm and control purposes.

### Features & Benefits

- Easily expandable through the use of plug-in modules - reduces cost by integrating all analogue, digital and serial data inputs and outputs
- Multiple host ports - adapt to your needs and redundancy requirements
- Support of multiple tank gauge protocols - connect your existing equipment at less cost
- Digital and analogue I/O connectivity - allows simple tank farm alarm integration
- Fully compatible with FuelsManager - tank inventory management made easy
- RTU and gauge configuration data can be exported to other applications, such as Microsoft Excel® or Access® - document all tank gauge equipment
- Remote configuration of your tank gauges - means less on-tank activities, resulting in less personnel risk

## System Configuration

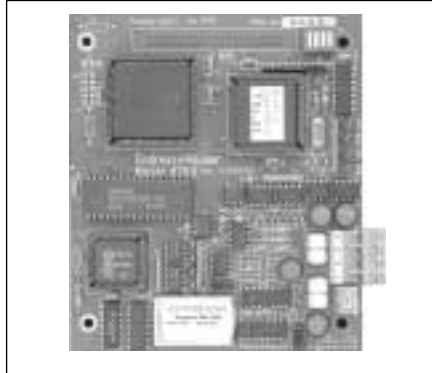
The Remote Terminal Unit (RTU 8130) serves as an effective solution in SCADA or standalone control applications by integrating automatic tank gauge communications. Digital, analogue and serial I/O interface boards further enhance the RTU 8130 into an extremely capable and compact solution for control applications.

### Intelligent Module Architecture

The RTU 8130 supports up to four modular intelligent modules. Each module has its own processor for fast and reliable field data scanning. An internal high speed serial data link communicates the data into a central database. The modules make configuration of the internal RTU 8130 database simple and straightforward.

Multiple host communication ports offer windows into all the real-time data for up-linking to one or multiple host computers.

A range of intelligent modules is available for interfacing to nearly any brand of tank gauge equipment or technologies, making it possible to integrate float and tape transmitters, HTG, servo, magnetostrictive and radar gauges. This allows direct gauge communication, making communication protocol converters superfluous and combining all equipment into one tank inventory system.



Expansion module

### Field I/O Communication

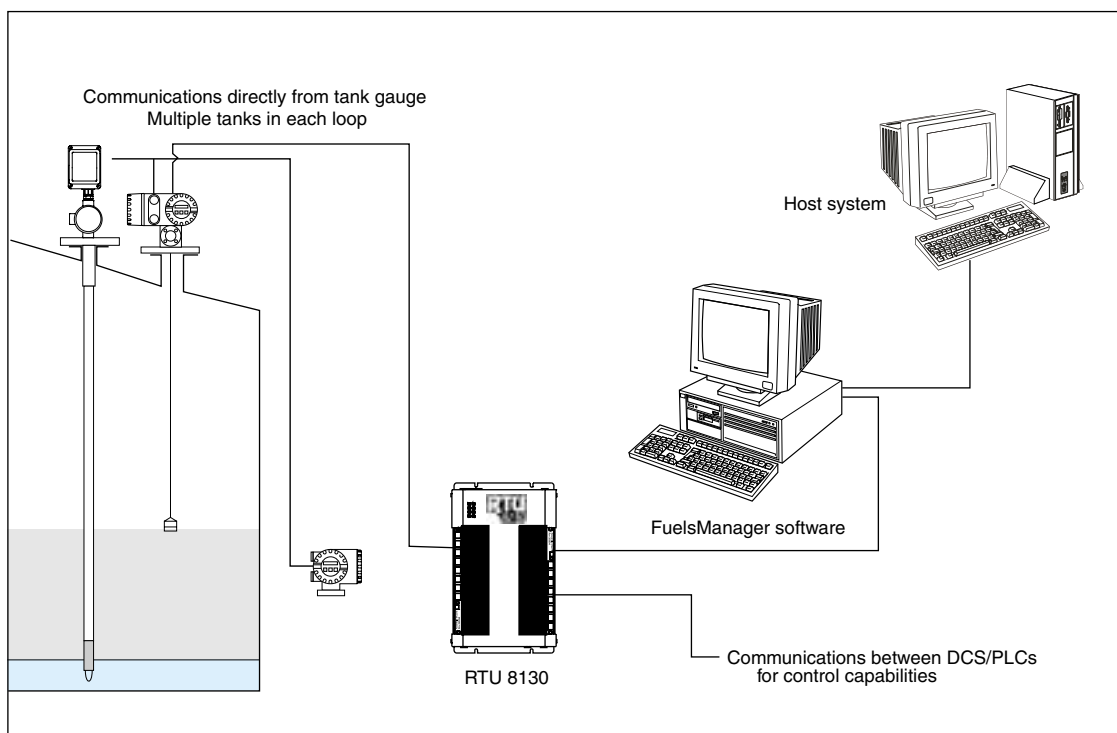
A full range of I/O interfaces is available for the RTU 8130, offering connectivity to virtually every type of signal encountered in industrial environments. The RTU 8130 uses standard transmitter signal levels to interface with:

- Analogue input signals, such as 4-20 mA, 1-5 or 0-10 Volts
- Digital I/O with isolated solid state relays for connection to 5, 24 V<sub>DC</sub> and 120 or 240 V<sub>AC</sub>
- High frequency pulse input for totalisation
- 4-20 mA and 0-10 V analogue outputs

### Host Communication

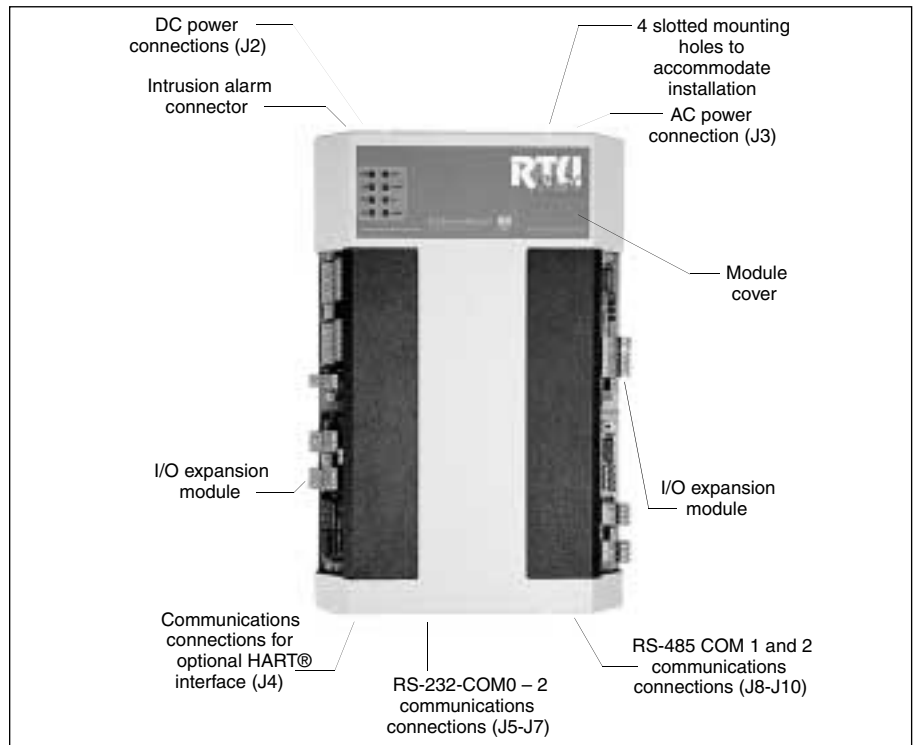
The RTU 8130 combines with the Endress+Hauser Systems & Gauging FuelsManager software to provide an extremely cost efficient and reliable tank inventory system. It also provides fully redundant host ports and is compatible with a variety of other host systems through the industry standard Modbus™ protocol.

Typical system diagram



## Installation

The RTU 8130 can be installed in a variety of industrial environments of a non-hazardous nature. The unit incorporates ANSI/IEEE surge protection and is capable of operation within temperature extremes of -40 °C up to +85 °C (-40 °F up to +185 °F). For operation within hazardous areas (FM Class I Div. 2), the RTU 8130 must be installed within a NEMA 4 enclosure (please see the accessories for details of the enclosures available).



The RTU 8130



The RTU 8130 installed in an optional enclosure and connected to a PC with ViewRTU installed

## Operation

### Configuration and Programming

Remote programming can be accomplished from the host or locally using a PC with the Windows based configuration program ViewRTU. This tool simplifies configuration and diagnostics, allowing uploading of final equipment configurations. Reports can also be generated via a built-in function to assist in documentation.

### Software Functionality

Software RTU 8130 blocks are built-in, providing a broad range of complex but commonly needed functions, such as:

- Analogue scaling - maps 4-20 mA values into a digital format for host applications
- Flow measurement and totalisation - simplifies the implementation of flow computations
- Digital alarm handling - offers the possibility of linking alarm inputs to outputs, such as level switch inputs to claxon or siren outputs
- Pump/valve acquisition and control - allows easy implementation of pump/valve status to the host system or remote control for pumps and motor operated valves

## Accessories

| NEMA 4 Enclosure for Class I Div 2 operation |   |
|--|---|
| Order code                                   | Description   |
| 140061213                                    | 508 x 610 x 203 mm (20" x 24" x 8") with 48V <sub>dc</sub> supply |
| 140061562                                    | 508 x 610 x 203 mm (24" x 20" x 8")                               |

The RTU 8130 can accommodate a maximum of four expansion modules in four slots. The right most column indicates how many slots are used per module type.

| Expansion modules |                                      |              |
|-------------------|--------------------------------------|--------------|
| Order code        | Description                          | No. of slots |
| N8201-            | 16-Channel Digital In/Out            | 2            |
| N8202-            | 8-Channel Analogue Input Module      | 2            |
| N8203-            | Dual RS-485 Communications Interface |              |
|                   | Option 2 - Modbus™ protocol          | 1            |
|                   | Option 3 - MTS DDA protocol          | 1            |
|                   | Option 4 - Petrosense Probe protocol | 1            |
|                   | Option 5 - Rackbus protocol          | 1            |
| N8204-            | 8-Channel Multi-Function Module      | 1            |
| N8205-            | 16-Channel Analogue Input Module     | 2            |
| N8206-            | 6-Channel High Speed Pulse Input     | 1            |
| N8207-            | 8-Channel Analogue Output            | 1            |
| N8208-            | TIWAY Interface                      | 1            |
| N8209-            | Tokyo Kieso Interface                | 1            |
| N8210-            | Whessoe Varec Mark/Space Interface   | 1            |
| N8211-            | Current Loop Interface               | 1            |
| N8212-            | Saab TRL2 Interface                  | 1            |
| N8213-            | V1 Interface (Sakura Endress)        | 1            |
| N8214-            | Enraf BPM Interface                  | 1            |
| N8215-            | L&J Tankway Interface                | 1            |
| N8216-            | LON Interface (Barton Instruments)   | 1            |
| N8217-            | Dual RS-232 Interface                | 1            |

## Technical Specifications

|                        |   |
|------------------------|---|
| Manufacturer           | Endress+Hauser Systems & Gauging, Atlanta, USA  |
| Instrument designation | RTU 8130  |
| Function               | Tank gauge interface for data acquisition and host gateway for tank farm applications |

## System Design

|                   |   |
|-------------------|---|
| Motherboard       | 16-bit processor with intelligent expansion modules   |
| Expansion modules | Maximum 4 (depending on type)   |
| Module types      | Intelligent field device communication<br>Analogue I/O<br>Digital I/O<br>Serial RS-232C or RS-485 |
| Visual indication | 8 LEDs on main board indicate power and status  |

## Software Functionality

|                                 |   |
|---------------------------------|---|
| Tank gauge scanning             | Data acquisition of measured values from connected tank gauges and digital and analogue I/O   |
| Analogue scaling                | Scales analogue inputs into process units   |
| Flow measurement & totalisation | Integration of dynamic flow measurement   |
| Digital alarm I/O               | Handling of digital and analogue alarm setpoints  |
| Pump & valve control            | Remote control of pumps and valves via direct digital I/O or PLC communication  |
| Service & diagnostics           | Gauge configuration<br>Gauge diagnostics<br>Read direct data from gauge<br>Upload/download configuration<br>Save/load configuration files |

## Host Communication Interfaces

|                  |  |
|------------------|--|
| Host comm. ports | 3  |
| Comm. type       | Com #0 : RS-232C<br>Com #1,#2 : configurable for RS-232C or RS-485 |
| Baudrate         | 1200 - 19200 baud  |
| Modem support    | RTS/CTS  |
| Protocol         | Modbus™ RTU protocol   |
| Mode             | RTU mode, master and slave   |
| Media access     | Master/Slave   |

## Modbus™ Functionality

|                          |                          |
|--------------------------|--------------------------|
| Modbus™ commands support | 1, 2, 3, 4, 5, 6, 15, 16 |
| Modbus™ mapping          | Configurable             |

## Power Supply

|                   |   |
|-------------------|---|
| Supply            | AC or DC  |
| Supply voltage    | 90 - 130 or 200 - 240 V <sub>ac</sub> 50/60 Hz<br>18-36 V <sub>dc</sub>   |
| Power consumption | 50 VA max @ 110/220 V <sub>ac</sub> (500 mA)<br>20 VA max @ 24 V <sub>dc</sub>                                    |
| Surge protection  | Gas Discharge Tubes (GDTs) and clamping diodes on all field inputs, power supply inputs and RS 485 input channels |

**Field Interface Devices**

|                                   |   |
|-----------------------------------|---|
| Functionality                     | Expansion communication modules<br>Digital inputs<br>Digital outputs<br>Analogue inputs<br>Analogue outputs   |
| Supported communication protocols | Endress+Hauser Rackbus<br>Whessoe Bus<br>Varec Mark/Space<br>Sakura Endress V1<br>Enraf (servo, radar and STIC), GPU, GPP<br>Saab (TankRadar) TRL/2<br>L&J Techn (Shand & Jurs) Tankway<br>Gauging Systems, Inc. (GSI)<br>Tokyo Keiso<br>ITT/Barton (nitrogen bubbler)<br>MTS (magnetostrictive)<br>Universal Sensors & Devices (HTG)<br>TIWAY<br>HART®<br>Modbus™<br>4-20 mA current loops |

**Operating Conditions**

|                       |                                       |
|-----------------------|---------------------------------------|
| Operating temperature | -40 °C to +85 °C (-40 °F to +185 °F)  |
| Humidity              | 5 to 95% (non-condensing)             |
| Storage temperature   | -40 °C to +100 °C (-40 °F to +212 °F) |

**Mechanical Construction**

|                    |   |
|--------------------|---|
| Enclosure type     | NEMA 1 (IP10)                               |
| Dimensions (HxDxW) | 406 mm (16") x 241 mm (9.5") x 64 mm (2.5") |
| Material           | Powder coated steel                         |
| Mounting           | Wall  |
| Terminals          | Plug-in type with screw connections         |

**Certifications and Approvals**

|   |
|---|
| CSA, CE   |
| FM - approved for installation in Class I Div. 2 with a NEMA 4/12 enclosure |

# Product Structure

8130 Remote Terminal Unit

Power supply

0 Power supply 90 - 130 V<sub>ac</sub> 50/60 Hz

1 Power supply 200 - 240 V<sub>ac</sub> 50/60 Hz

2 Power supply 18 - 36 V<sub>dc</sub>

Options

0 Additional options not used

1 Battery backup version

2 HART® communication version\*

Approvals

0 For use in non-hazardous area

1 FM Class I Div. 2, Groups A, B, C and D T3C (with optional NEMA 4 enclosure required) (FMRS 1Z3A8.AX)

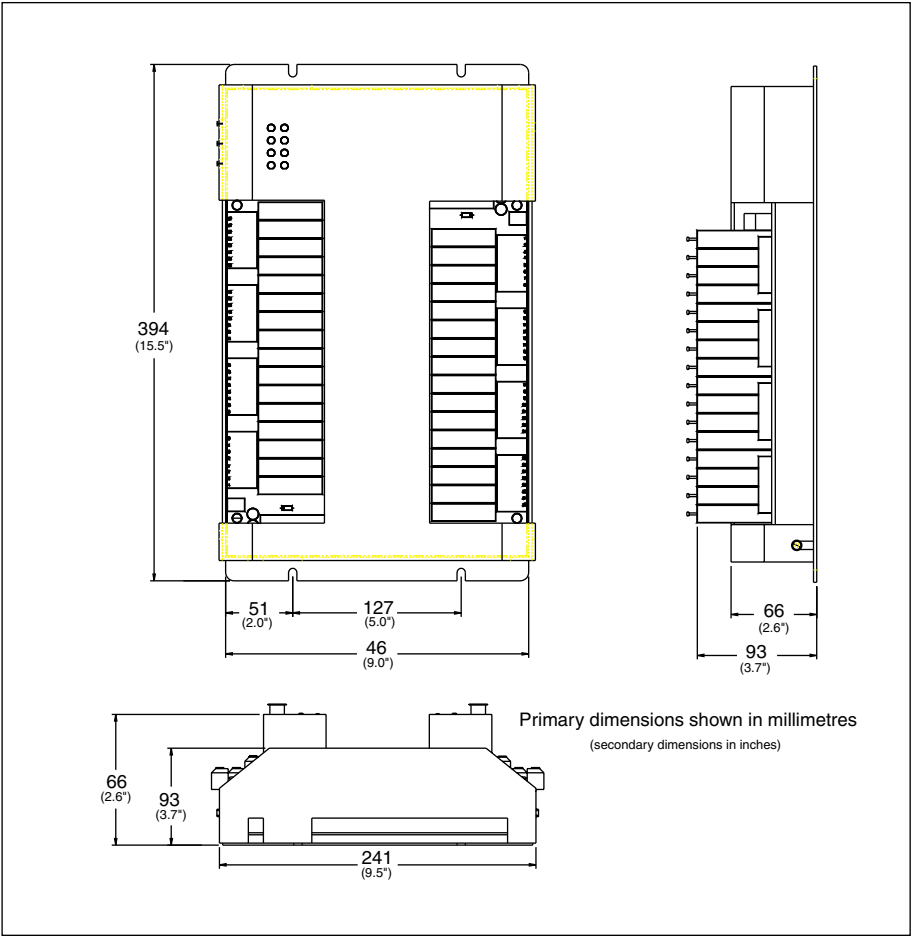
2 CSA Class I Div. 2, Groups A, B, C and D (LR 66529-16)

N8130

product designation

\* For combination of HART® with other field protocols please consult the factory.

# Dimensions



## Supplementary Documentation

- For specific application notes on the various communication options available, please contact an Endress+Hauser Systems & Gauging Representative.

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